EX)	(ON	MO	BILℕ	YSE-X	OM		P	ecent Rice	82.5			₩ \ Medi		RELATIVE P/E RATIO			3.7	7%	VALUI			
TIMELIN		2 Lowered		High: Low:	79.0 55.8	95.3 69.0	96.1 56.5	82.7 61.9	73.7 55.9	88.2 67.0	93.7 77.1	101.7 84.8	104.8 86.2	93.4 66.6	95.6 71.6	91.3 80.3				Price		
SAFETY TECHNI		Raised (LEGEI 7.!	5 x "Cash	Flow" p sh e Strength															200	
	5 (1.00 ·		10/2/17	Options:	Yes	ates recess	ion														160	
			ONS Ann'l Total				<u>ищ</u> и •	•••		HT.	<u>11</u> 1-1-1-1-1	ليرويس		Ю.0.,	اروانى						100	
High 1		Gain +45%)	Return 13%	1111111	tranget at					<u>han l'h</u>	- 11										60	
	00 (Decis	+20%) sions	8%		*****	**************************************			•••••••••••	**********	••••••••	*****			-						50 40	
	0 0 0	0 0 0											•••••••••	•••••••	*****	•					30	
to Sell	0 1 0		0 0 0				1									***		% тс) T. Retur	N 4/17	_20	
Institu	2Q2016		4Q2016	Percen	 t 15 -													4	STOCK	/L ARITH.*		
to Buy to Sell	929 972	875 1016	1053	shares traded	10 - 5 -							mininin	maali		lloota	nl.		1 yr. 3 yr. 5 yr.	-4.3 -12.0 10.2	19.0 25.3 82.4	F	
2001	2002 /66		2142856 2004	2005	2006	2007	2008	2009	2010	2011		2013		2015	2016		2018		UE LINE P		20-22	
27.54 3.39	26.70 2.88	32.12 3.97		53.52 7.19	58.49 8.82	66.63 9.82	85.42 11.58	58.30 6.60	68.60 9.08	91.58 11.97	93.45 11.83	90.02 11.48	86.83 11.86	56.98 8.23	54.51 7.27	67.25 8.40	73.15 9.10		er sh A Flow" per :	ch	106.13 13.70	
2.18	1.61	2.56		5.35	6.55	7.28	8.69	3.98	6.22	8.42	8.09	7.37	7.60	3.85	1.88	4.05	4.50		is per sh ^{il}		8.5	
.91 1.47	.92 1.71	.98		1.14 2.26	1.28	1.37 2.86	1.55 3.88	1.66 4.76	1.74 5.40	1.85 6.54	2.18 7.61	2.46	2.70	2.88 6.37	2.98 3.90	3.06 4.50	3.14 5.75		Decl'd per pending p		3.5	
10.74	11.13	13.69	15.90	18.13	19.87	22.62	22.70	23.39	29.49	32.61	36.84	40.14	41.51	41.10	40.34	42.30	43.65	Book V	alue per sl	า	53.9	
6809.0 18.9	6700.0 23.4	6568.0 14.1		6133.0 10.9	5729.0	5382.0 11.4	4976.0 9.5	4727.0	4979.0 10.5	4734.0 9.5	4502.0 10.7	4335.0 12.3	4201.0	4156.0 21.5	4148.0 45.8	4237.5 Bold fig	4238.0		on Shs Out n'I P/E Rat	•	4240. 13.0	
.97	1.28	.80	.62	.58	.54	.61	.57	1.19	.67	.60	.68	.69	.67	1.08	2.40	0 Value Line Relative P/E Ratio					.8	
2.2%	2.4%	2.7%	2.3% as of 3/31	2.0%	2.0%	1.6% 358600	1.9% 425071	2.3% 275564	2.7% 341578	2.3% 433526	2.5% 420714	2.7% 390247	2.8% 364763	3.5% 236810	3.5% 226094	285000	310000	-	n'l Div'd Y	ield	3.2% 45000	
Total De	ebt \$436	607 mill.	Due in 5	Yrs \$1573		19.2%	425071	13.8%	16.1%	435520	15.6%	14.7%	14.1%	13.1%	13.6%	16.5%	17.5%	,	ng Margin		45000	
(Total in	terest co	overage:		st \$585 m	111.	12250 40610	12379 45220	11917 19280	14760 30460	15583 41060	15888 37380	17182 32580	17297 32520	18048 16150	22308 7840.0	18500 17175	19500 19100		iation (\$mi fit (\$mill)	II)	2200 3600	
ncl. \$1.	2 bill. of	capitalize	ed leases	(13% o	f Cap'l)	42.4%	44.7%	43.5%	40.7%	42.4%	43.6%	42.0%	34.9%	24.7%	NMF	35.0%	40.0%	Income	Tax Rate		40.0%	
		italized / s-12/16 \$	Annual ren 31.8 bill.	tals \$1.1	bill.	11.3% 27651	10.6% 23166	7.0%	8.9% d3649	9.5% d4542	8.9% 321.0	8.3% d12416	8.9% d11723	6.8% d11353	3.5% d6222	6.0% d8000	6.2% d6000		fit Margin g Cap'l (\$n	nill)	8.0% d500	
	i on \$45.					7183.0	7025.0	7129.0	12227	9322.0	7928.0	6891.0	11653	19925	28932	27500	28500	Long-T	erm Debt (\$mill)	3150	
	ck None		65,503 shi	ares		121762 31.6%	112965 37.9%	110569 16.8%	146839 19.4%	154396 25.3%	165863 21.7%	174003 18.2%	174399	170811 8.5%	167325 4.1%	179250 8.5%	185000 9.0%		uity (\$mill) on Total C		228500	
			lion (Larg			33.4%	40.0%	17.4%	20.7%	26.6%	22.5%	18.7%	18.6%	9.5%	4.7%	9.5%	10.5%	Return	on Shr. Eq	uity	16.0%	
CURRE	NT POS		2015		3/31/17	26.9% 19%	32.6% 19%	9.9% 43%	14.8% 29%	20.6% 23%	16.3% 28%	12.3% 34%	11.9% 36%	2.4% 75%	NMF NMF	2.5% 76%	3.0% 70%		d to Com I ds to Net F		9.5% 41%	
(\$MIL Cash _. A	ssets		3705	3657	4897				oil Corp.										of oil equi			
Receiva Invento Other	ry (LIF			21394 10877 5488	21842 14873 1519				tion in 2 billion cub										ement rate			
Current	Assets		12623 4	41416	43131				oroduction (-4% vs. "						tock, 6.0% (4/17 Proxy). Employs 71,100. Chrmn., Pres., and Darren W. Woods. Inc.: NJ. Addr.: 5959 Las Colinas Blvd., Ir-							
Accts P Debt Du		1	8762 1	31191 13830	32069 18483 2822	5% vs	. '15). C	Chemical	sales, 2	4.9 mill.	tonnes	(+1% v	s. '15).	ving, TX 75039-2298. Tel.: 972-444-1000. www.exxonmobil.com.								
Other Current	Liab.			<u>2615</u> 47638	53374				is cl										g towa ake fo			
ANNUAL RATES Past Past Est'd '14-'16 conditio						lition	helped by better oil market ons. Earnings are much improved						barrel over time, could make for a favor- able environment. That is particularly the									
Sales 2.5% -2.0% 8.0% WILLI OII								in the \$50-a-barrel range, after alling below \$30 in early 2016. Sig-						case given the company's broad exposure to oil refining and chemicals manufactur-								
Earnings -1.5% -6.5% 11.5% nificant of Dividends 9.5% 10.5% 3.5%							ant co	cost reductions also are providing							ing. Steady market conditions in those							
Book Value 8.5% 7.5% 4.5% a major a ure those							ťhose	assist to the bottom line. We fig- e trends will broadly persist for						lines would likely allow for modest volume growth that, together with efficiency en-								
Cal- endar			Sep.30		Full Year		remaii share	-	of 2017 Iv	7, and	l boos	t earn	ings						oute te ext de			
2014 2015	94344 59228				364763 236810	Âssı	ıming	gan	iodest					tainly	y, the	e dri	ings by early next decade. Cer- drilling business is being					
2016	48707	57694	58677	61016	226094				p, we t gai					geared to be profitable at lower oil prices. The long-term strategy of going where								
2017 2018	63287 73500	68000 74000			285000 310000				1 conc					the oil is remains intact. In recent years, that has meant buying back into								
Cal- endar Mar.31 Jun.30 Sep.30 Dec.31 Full Full Calimeter and the set of the								rd th	e stoc	tock. But our domestic assets, where oil and natur						atura	l gas					
2014	2.10	2.05	1.89	1.56	7.60				ne an ion d						from shale are competitive on a global basis. We don't look for much in the way of							
2015 2016	1.17 .43	1.17 1.00 1.01 .67 3.85 bined, with steady demand growth, will al-volum											ne gains from the pumping division out a major pricing incentive, though.									
2017	95 .95 1.05 1.10 4.05 and some earnings progress part year																					
2018 Cal-	Control 1.35 1.10 1.20 1.20 4.50 Long term, the company can proba																					
endar Mar.31 Jun.30 Sep.30 Dec.31 Year are subd								well even if oil price gains lued. We don't expect crude oil to						i nes long	e tin term	con	(Kan serva	ative	shai appe	res o eal a	s a	
2013 2014	.57 .63 .63 .246 trade at \$1 .63 .69 .69 .270 now that sh							\$100	100 a barrel out to 2020-2022						ener	gy ho	olding	g. The	e stock	offer	s at-	
2015 2016	.69 .73	.73 .75	.73 .75	.73 .75	2.88 2.98	have	beco	me a	ale reserves in North America e a factor. But stable market						tractive 3- to 5-year total return potential, particularly in view of its top quality.							
2017	.75	.77							n oil h		0				rt Mit					ne 2,		
3) Base	ed on d	iluted sh	ares. Exc	ludes no	on- (C)		s historic	ally paid	in the s	econd	† Stock F (D) In mi			ailable w/c lit.	proker.	Sto	mpany's ck's Pric ce Growt	ce Stabil		n	A++ 95 25	

Company's Financial Strength	A++
Stock's Price Stability	95
Price Growth Persistence	25
Earnings Predictability	50

(B) Based on diluted shares. Excludes non-recurring gains (losses): '01, 3¢; '02, 7¢; '03, 67¢; '05, 36¢; '06, 7¢; '12, \$1.61. Next earn-• Dividend reinvestment plan available. * 2017 Vulue Line, Inc. All rights reserved. Factual material is obtained from sources believed to be reliable and is provided without waranties of any kind. THE PUBLISHER IS NOT RESPONSIBLE FOR ANY ERRORS OR OMISSIONS HEREIN. This publication is strictly for subscriber's own, non-commercial, internal use. No part of it may be reproduced, resold, stored or transmitted in any printed, electronic or other form, or used for generating or marketing any printed or electronic publication, service or product.