

| (\$MILL.) |  |  |  |
| :---: | :---: | :---: | :---: |
| Cash Assets | 4913 | 4658 | 4296 |
| Receivables | 33152 | 28009 | 22157 |
| Inventory (LIFO) | 16135 | 16678 | 16584 |
| Other | 5108 | 3565 | 4197 |
| Current Assets | 59308 | 52910 | 47234 |
| Accts Payable | 48085 | 42227 | 36681 |
| Debt Due | 15808 | 17468 | 14473 |
| Other | 7831 | 4938 | 3674 |
| Current Liab. | 71724 | 64633 | 54828 |


| ANNUAL RATES | Past | Past | Est'd '12-'14 |
| :--- | ---: | ---: | ---: |
| of change (per sh) | 10 Yrs. | 5 Yrs. | to' 18 -20 |
| Sales | $10.5 \%$ | $5.0 \%$ | $2.0 \%$ |
| "Cash Flow" | $11.0 \%$ | $4.5 \%$ | $3.0 \%$ |
| Earrings | $11.0 \%$ | $3.0 \%$ | $2.5 \%$ |
| Dividends | $9.5 \%$ | $10.0 \%$ | $4.5 \%$ |
| Book Value | $11.5 \%$ | $11.5 \%$ | $5.0 \%$ |


| Calendar | QUARTERLY SALES (\$ mill.)A |  |  |  | Full Year |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  | Mar. 31 | Jun. 30 | Sep. 30 | Dec. 31 |  |
| 2012 | 110696 | 104718 | 103417 | 101883 | 420714 |
| 2013 | 96336 | 95301 | 100508 | 98102 | 390247 |
| 2014 | 94344 | 98287 | 96047 | 76085 | 364763 |
| 2015 | 59228 | 65395 | 59866 | 58511 | 243000 |
| 2016 | 60000 | 65000 | 65000 | 65000 | 255000 |
| Calendar | $\begin{array}{r} \text { EA } \\ \text { Mar. } 31 \end{array}$ | $\begin{aligned} & \hline \text { ARNINGS P } \\ & \text { Jun. } 30 \end{aligned}$ | $\begin{aligned} & \text { ER SHARE } \\ & \text { Sep. } 30 \end{aligned}$ | $\text { Dec. } 31$ | Full <br> Year |
| 2012 | 2.00 | 1.80 | 2.09 | 2.20 | 8.09 |
| 2013 | 2.12 | 1.55 | 1.79 | 1.91 | 7.37 |
| 2014 | 2.10 | 2.05 | 1.89 | 1.56 | 7.60 |
| 2015 | 1.17 | 1.00 | 1.01 | . 87 | 4.05 |
| 2016 | . 90 | 1.05 | 1.10 | 1.20 | 4.25 |
| Calendar | $\begin{gathered} \hline \text { QUART } \\ \text { Mar. } 31 \end{gathered}$ | $\begin{gathered} \hline \text { TERLY DIVI } \\ \text { Jun. } 30 \end{gathered}$ | $\begin{aligned} & \text { IDENDS PA } \\ & \text { Sep. } 30 \end{aligned}$ | $\begin{aligned} & \text { ID } \mathrm{C} \dagger \\ & \text { Dec. } 31 \end{aligned}$ | Full Year |
| 2011 | . 44 | . 47 | . 47 | 47 | 1.85 |
| 2012 | . 47 | . 57 | . 57 | . 57 | 2.18 |
| 2013 | . 57 | . 63 | . 63 | . 63 | 2.46 |
| 2014 | . 63 | . 69 | . 69 | . 69 | 2.70 |
| 2015 | . 69 | . 73 | . 73 |  |  |

BUSINESS: Exxon Mobil Corp. is the largest publicly traded oil company. Owns $69.6 \%$ of Imperial Oil (Canada). Daily production in 2014: oil, 2.1 mil. barrels ( $-4 \%$ vs. '13); natural gas, 11.1 billion cubic feet (-5\% vs. '13). On an oil-equivalent basis, total production fell $5 \%$ in 2014. Daily refinery runs, 4.5 million barrels (-2\% vs. '13); product sales, 5.9 mill. bbls (flat vs. '13). Chemical sales, 24.2 mill.

## The strength of Exxon Mobil's diver-

 sified operations is coming through these days. More than half of its 2015 profits have come from the refining and chemicals segments, providing support during a tough period for the pumping division. That is in stark contrast to a year earlier, when oil prices were notably higher, and the oil production division accounted for $80 \%$ of earnings. Notwithstanding the hedge provided by the integrated approach, the pumping division over time tends to generate the best margins, and attracts the most capital. But low oil prices have temporarily taken the shine off of earnings and the stock price.It is now shaping up as another less-than-stellar year in 2016. Crude oil quotations are being weighed down by high global inventories and the overhang of potential added supply from Iran. As such, we have reduced our full-year earnings-per-share estimate by about 15\%, to \$4.25. The current oil market weakness aside, the company is making strides toward its long-term goals. Oil production is starting to move higher, helped by major project startups in Canada and
tonnes ( $+1 \%$ vs. '13). Reserves as of 12/31/14: 25.3 billion barrels of oil equivalent, $54 \%$ oil, $46 \%$ gas. 10 -year avg. reserve replacement rate: 123\%. Acq. XTO Energy, 2010. Vanguard owns $5.9 \%$ of stock; BlackRock, 5.7\% (4/15 Proxy). Employs 83,600. Chrmn. and CEO: Rex Tillerson. Inc.: NJ. Address: 5959 Las Colinas Blvd., Irving, TX 75039-2298. Tel.: 972-444-1000. www.exxonmobil.com.
offshore Nigeria. A host of international ventures from 2016 to decade's end also augurs well for moderately higher volume by 2018-2020, which stands to pay off nicely once oil prices recover. Meantime, downstream expansion plans are more modest. Objectives include boosting capacity at Exxon's Singapore plant to produce its flagship synthetic engine oil and adding size to its Beaumont, Texas plant to handle extra domestic oil.
The domestic drilling program is being addressed. Losses at this segment have led to the shut-in of sizable natural gas production, and Exxon may well press for price reductions from its service providers. Too, signs point to a more focused approach, quite possibly in the Permian Basin, where the company has been steadily picking up acreage.
The untimely (Rank: 4) stock is vulnerable in the near term to bearishness towards oil prices. Taking the long view, however, these high-quality shares offer attractive 3- to 5-year risk-adjusted total return possibilities, and are especially suitable for conservative investors. Robert Mitkowski, J r.

December 4, 2015

## (A) Net of gasoline excise taxes

(B) Based on diluted shares. Excludes non- (C) Dividends historically paid in the second recurring gains (losses): '99, (7c); '00, 12¢; '01, week of March, June, Sep., and Dec.

© 2015 Value Line, Inc. All rights reserved. Factual material is obtained from sources believed to be reliable and is provided without warranties of any kind.
THE PUBLISHER IS NOT RESPONSIBLE FOR ANY ERRORS OR OMISSIONS HEREIN. This publication is strictly for subscriber's own, non-commercial, internal use. No part of it may be reproduced, resold, stored or transmitted in any printed, electronic or other form, or used for generating or marketing any printed or electronic publication, service or product.

